Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2010 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	153,010			243,044	2,842	6,201	391,074	1,621	0	1,066,70
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	55,415	-479	14,976	6,901		-9,279	11,350	4,307	70,435	80,29
Pentanes Plus	7,150	-479		338		634	3,444	1,091	1,840	9,90
Liquefied Petroleum Gases	48,265		14,976	6,563		-9,913	7,906	3,216	68,595	70,39
Ethane/Ethylene	23,508		492	10		610	_	_	23,400	20,94
Propane/Propylene			15,739	6,058		-7,246	_	2,653	41,874	27,83
Normal Butane/Butylene	4,540		-1,094	361		-3,676	3,916	563	3,004	14,42
Isobutane/Isobutylene			-161	134		399	3,990	-	317	7,18
Other Liquids		24,483		31,757	1,955	8,899	45,438	2,104	1,754	257,22
Hydrogen/Oxygenates/Renewables/	1			,	.,	-,-50	,.50	_,	.,	,
Other Hydrocarbons		24,484		216	2,490	1,467	24,381	1,342	0	21,20
Hydrogen					3,843		3,843	,5 12	Ö	
Oxygenates (excluding Fuel Ethanol)		1,156		_	569	355	28	1,342	Ö	1,42
Renewable Fuels (including Fuel Ethanol)		23,328		29	-1,785	1,107	20,465	1,012	ő	19,74
Fuel Ethanol		23,328		27	-1,905	1,097	20,353	_	0	18,89
Renewable Fuels Except Fuel Ethanol		20,020		2	120	10	112	_	Ö	84
Other Hydrocarbons	1			187	-137	5	45	_	0	3
Unfinished Oils				14,629	-107	3,334	9,541		1,754	86.92
Motor Gasoline Blend.Comp. (MGBC)		-1		16,912	-535	4,155	11,459	762	0	149,08
Reformulated		-1		3,475	-333	963	2,406	75	0	53,19
Conventional		-1		13,437	-504	3,192	9,053	687	0	95,89
Aviation Gasoline Blend. Comp.				13,437	-504	-57	57	-	0	95,69
Finished Petroleum Products		-8	462,702	30,445	2,440	-8,626		48,305	455,901	374,44
Finished Motor Gasoline		-8	237,705	5,495	2,440	-3,642		7,053	242,221	83,49
Reformulated		_	82,290		1,921	127		107	83,977	52
Conventional		-8	155,415	5,495	519	-3,769		6,947	158,244	82,96
Finished Aviation Gasoline			312	3		33		_	282	1,10
Kerosene-Type Jet Fuel			37,596	2,098		257		1,852	37,585	43,96
Kerosene			451	39		-496		19	967	2,54
Distillate Fuel Oil <sup>5</sup>			102,773	8,200	0	-8,181		10,896	108,258	154,84
15 ppm sulfur and under <sup>6</sup>			77,430	3,556	-511	-5,508		4,737	81,246	95,11
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			13,025	2,046	511	570		4,617	10,395	16,57
Greater than 500 ppm sulfur			12,318	2,598		-3,243		1,541	16,618	43,14
Residual Fuel Oil <sup>7</sup>			17,649	10,594		1,038		12,833	14,372	41,29
Less than 0.31 percent sulfur			1,615	1,833		263		12,000 NA	NA	4,09
0.31 to 1.00 percent sulfur			2,637	2,977		-143		NA NA	NA NA	13,30
Greater than 1.00 percent sulfur			13,397	5,784		918		NA NA	NA NA	23,89
Petrochemical Feedstocks			9,391	2,136		58		-	11,469	2,98
Naphtha for Petro. Feed. Use			6,359	1,561		135		_	7,785	2,06
Other Oils for Petro. Feed. Use			3,032	575		-77		_	3,684	91
Special Naphthas			1,018	329		-61		973	435	1,12
Lubricants			4,011	647		-391		1,556	3,493	8,25
Waxes			238	74		9		122	181	37
Petroleum Coke			20,913	284		-496		12,343	9,350	9,00
Marketable			14,827	284		-496		12,343	3,264	9,00
Catalyst			6,086	204		-490		12,040	6,086	9,00
Asphalt and Road Oil			10,293	536		3,231		624	6,974	24,69
Still Gas			18,415			3,231		024	18,415	24,08
Miscellaneous Products			1,937	10		15		34	1,898	- 78
Total	208,425	23,996	477,678	312,147	7,238	-2,805	447,862	56,337	528,090	1,778,67

<sup>-- =</sup> Not Applicable.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.